

Troubleshooting Data Sheet

Storage Cavern Casing Shoe

Company:	Country:	
Address:	Location:	
	Platform:	
	Field:	
	Well:	
Contact Name:	Date:	
Email:	Telephone:	

Please complete as much of this form as possible with accurate information for each leak site.

- 1 Reservoir Type (Salt Dome/Other):
- 2 Product Stored (Type/Density/Viscosity):
- 3 Wellhead Temperature Flowing/Shut-In:
- 4 Brine String Size/Weight/Grade/Threads/Depth:
- 5 Brine (Density/Type):
- 6 Production Casing Size/Weight/Grade/Threads/Depth:
- 7 Production Casing Shoe MIT Procedure & Results:
- 8 Production Casing Max Allowable Injection Pressure:
- **9** Production Casing Annulus Top of Cement Depth:
- **10** Cement Bond Log Performed (Provide Results):
- 11 Fluid Type & Weight Above Cement:
- 12 Annulus Pressure (Present & Maximum Observed):
- **13** Annulus Pressure Bleed Off Rate (Provide Charts):
- 14 Annulus Type Fluid Recovered (Gas/Water/Product):
- **15** Annulus Pressure Build Up Rate (Provide Charts):
- **16** Annulus Maximum Allowable Injection Pressure:
- 17 Intermediate Casing Size/Weight/Grade/Threads/Depth:
- **18** Surface Casing Size/Weight/Grade/Threads/Depth:
- **19** Communication Observed Between Annuli:
- 20 Communication Observed Outside Surface Casing:
- 21 Tubing & Casing Hangers Tested (Provide Test Data):
- 22 Wellbore Schematic and Wellhead Schematic:
- 23 Applicable Background Information:
- 24 Current Well Status & Desired Forward Plan:

Please Attach

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