

Troubleshooting Data Sheet Remotely Operated Sliding Sleeve

Company:	Country:
Address:	Location:
-	Platform:
-	Field:
-	Well:
Contact Name:	Date:
Email:	Telephone:

Please complete as much of this form as possible with accurate information for each leak site.

- **1** Platform Type & Water Depth:
- 2 Well Type (Production/Injection/Storage):
- 3 Production/Injection Rate (Oil/Water/Gas):
- 4 H_2S/CO_2 Contents:
- 5 Production Tubing Pressure Flowing & Shut-In:
- **6** Wellhead Temperature Flowing & Shut-In:
- 7 Sliding Sleeve Manufacturer & Model Number:
- 8 Sleeve Setting Depth (Below Tubing Hanger):
- **9** Sliding Sleeve Opening/Closing Pressures:
- **10** Operating Fluid (Normal & Presently in Line):
- 11 Control Lines (Number, Size & Wall Thickness):
- **12** Control Line Working Pressure & Test Pressure:
- **13** Control Line Pressures (Normal & Start Leaking):
- 14 Leak Rate (Volume Loss/Gain per Time Interval):
- 15 Leak Rate (Pressure Loss/Gain per Time Interval):
- **16** Presently Able to Use Control Lines (Yes/No):
- 17 Well Normally on Gas Lift (Yes/No):
- 18 Annulus Pressure (Normal and Leaking):
- **19** Annulus Fluid (Type, Weight, Fluid Level):
- 20 Other Sealants Used (GX, etc./Volume/Frequency):
- 22 Able to pressurize tubing & annulus for diagnostics:
- 23 Wellbore Schematic:
- 24 Wellhead Tubing Hanger Schematic
- 25 Background Info (Suspected Leak Site & Reason):

Please Attach			
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Please Attach			