

## Trouble Shooting Data Sheet

### Packer Leak

<b>Company:</b> _____	<b>Country:</b> _____
<b>Address:</b> _____	<b>Field:</b> _____
_____	<b>Well:</b> _____
_____	<b>Platform:</b> _____
<b>Contact Name:</b> _____	<b>Date:</b> _____
<b>Email:</b> _____	<b>Telephone:</b> _____
	<b>Telefax:</b> _____

**Please complete as much of this form as possible with accurate information for each leak site.**

<b>1</b> Well Type (Production/Injection/Storage):	_____
<b>2</b> Production/Injection Rate (Oil/Water/Gas):	_____
<b>3</b> H <sub>2</sub> S/CO <sub>2</sub> Contents:	_____
<b>4</b> Tubing Pressure Flowing & Shut-In:	_____
<b>5</b> Wellhead Temperature Flowing & Shut-In:	_____
<b>6</b> Tubing Size/Weight/Grade/Thread:	_____
<b>7</b> Production Casing Size/Weight/Grade/Thread:	_____
<b>8</b> Packer Manufacturer & Model:	_____
<b>9</b> Packer Setting Depth (MD & TVD):	_____
<b>10</b> Production Casing Pressure Normal and Leaking:	_____
<b>11</b> Production Casing Fluid Type and Weight:	_____
<b>12</b> Production Casing Fluid Level:	_____
<b>13</b> Method Used to Determine Fluid Level:	_____
<b>14</b> Normal Hydrostatic Pressure Above Packer:	_____
<b>15</b> Normal Reservoir Pressure Below Packer:	_____
<b>16</b> Method Used to Locate Packer Leak:	_____
<b>17</b> Leak Rate (Volume Loss/Gain):	_____
<b>18</b> Leak Rate (Pressure Loss/Gain):	_____
<b>19</b> Wellbore Schematic:	<b>Please Attach</b>
<b>20</b> Wellhead Schematic:	<b>Please Attach</b>
<b>21</b> Test Data (Tubing, Tubing Hanger, Casing):	<b>Please Attach</b>
<b>22</b> Background Info:	<b>Please Attach</b>